Notice

> This document contains certain forward-looking statements within the meaning of the U.S. federal securities laws. Especially all of the following statements: Projections of revenues, income, earnings per share, capital expenditures, dividends, capital structure or other financial items, statements of plans or objectives for future operations or of future competitive position, expectations of future economic performance, and statements of assumptions underlying several of the foregoing types of statements are forward-looking statements. Also words such as “anticipate”, “believe”, “estimate”, “intend”, “may”, “will”, “expect”, “plan”, “project”, “should” and similar expressions are intended to identify forward-looking statements. The forward-looking statements reflect the judgment of RWE’s management based on factors currently known to it. No assurances can be given that these forward-looking statements will prove accurate and correct, or that anticipated, projected future results will be achieved. All forward-looking statements are subject to various risks and uncertainties that could cause actual results to differ materially from expectations. Such risks and uncertainties include, but are not limited to, changes in general economic and social environment, business, political and legal conditions, fluctuating currency exchange rates and interest rates, price and sales risks associated with a market environment in the throes of deregulation and subject to intense competition, changes in the price and availability of raw materials, risks associated with energy trading (e.g. risks of loss in the case of unexpected, extreme market price fluctuations and credit risks resulting in the event that trading partners do not meet their contractual obligations), actions by competitors, application of new or changed accounting standards or other government agency regulations, changes in, or the failure to comply with, laws or regulations, particularly those affecting the environment and water quality (e.g. introduction of a price regulation system for the use of power grid, creating a regulation agency for electricity and gas or introduction of trading in greenhouse gas emissions), changing governmental policies and regulatory actions with respect to the acquisition, disposal, depreciation and amortisation of assets and facilities, operation and construction of plant facilities, production disruption or interruption due to accidents or other unforeseen events, delays in the construction of facilities, the inability to obtain or to obtain on acceptable terms necessary regulatory approvals regarding future transactions, the inability to integrate successfully new companies within the RWE Group to realise synergies from such integration and finally potential liability for remedial actions under existing or future environmental regulations and potential liability resulting from pending or future litigation. Any forward-looking statement speaks only as of the date on which it is made. RWE neither intends to nor assumes any obligation to update these forward-looking statements. For additional information regarding risks, investors are referred to RWE’s latest annual report and to other most recent reports filed with Frankfurt Stock Exchange and to all additional information published on RWE’s Internet web site.

> This document does not constitute an offer to sell or a solicitation of an offer to buy any securities. This document and the information contained herein are for information purposes only and do not constitute a prospectus or an offer to sell or a solicitation of an offer to buy any securities in the United States. Any securities referred to herein have not been and will not be registered under the U.S. Securities Act of 1933, as amended (the "Securities Act"), or the laws of any state of the United States, and may not be offered, sold or otherwise transferred in the United States absent registration or pursuant to an available exemption from registration under the Securities Act. Neither the Company nor one of its shareholders or subsidiaries intends to register any securities referred to herein in the United States. No money, securities, or other consideration is being solicited, and, if sent in response to the information contained herein, will not be accepted.

> This document does not constitute an offer document or an offer of securities to the public in the U.K. to which section 85 of the Financial Services and Markets Act 2000 of the U.K. applies and should not be considered as a recommendation that any person should subscribe for or purchase any securities as part of the Offer. This document is being communicated only to (i) persons who are outside the U.K.; (ii) persons who have professional experience in matters relating to investments falling within article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (as amended) (the “Order”) or (iii) high net worth companies, unincorporated associations and other bodies who fall within article 49(2)(a) to (d) of the Order (all such persons together being referred to as “Relevant Persons”). Any person who is not a Relevant Person must not act or rely on this communication or any of its contents. Any investment or investment activity to which this communication relates is available only to Relevant Persons and will be engaged in only with Relevant Persons. This document should not be published, reproduced, distributed or otherwise made available, in whole or in part, to any other person without the prior consent of the company.
Main messages for H1 2016

- Financial performance for the first half of fiscal year 2016: EBITDA -5.5%, operating result -7.2%, adjusted net income +10.1%
- Supply UK: turnaround well on track
- Group earnings outlook for 2016 confirmed
- Higher net debt due to negative cash flow and higher pension provisions as a result of lower interest and discount rates
- Preparation for innogy IPO well on track
- No consensus found yet between German government and utilities about financing nuclear exit
- Agreement with Gazprom on long-term gas procurement contract
- Rating downgrade by Moody’s and S&P to Baa3 and BBB-
Development of operating result in H1 2016

... by division (-€146 million; -7.2%)

€ million

<table>
<thead>
<tr>
<th>Division</th>
<th>H1 2015</th>
<th>H1 2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conventional Power Generation</td>
<td>+100</td>
<td>2,030</td>
</tr>
<tr>
<td>Renewables</td>
<td>-15</td>
<td></td>
</tr>
<tr>
<td>Trading/Gas Midstream</td>
<td>-229</td>
<td></td>
</tr>
<tr>
<td>Grids/Participations/Other (GPO)</td>
<td>-52</td>
<td></td>
</tr>
<tr>
<td>Supply</td>
<td>+24</td>
<td></td>
</tr>
<tr>
<td>Other, consolidation</td>
<td>+26</td>
<td></td>
</tr>
</tbody>
</table>

A detailed overview of the individual value drivers is given on slides 12 to 19 and in the Interim Report on pages 19 to 20.

- Conventional Power Generation: Cost reductions and one-off effects.
- Renewables: Moderately below previous year, due to lower wholesale prices and absence of positive one-off as in previous year.
- Trading/Gas Midstream: Significantly lower earnings from energy trading.
- GPO: Higher costs to operate and maintain our grid infrastructure partly compensated by misc. offsetting effects.
- Supply: Moderately above previous year. Among others due to recovery of Supply UK and lower energy procurement costs.
## Development of the earnings figures in H1 2016

### EBITDA

<table>
<thead>
<tr>
<th>Element</th>
<th>€ billion</th>
<th>H1 2016</th>
<th>+/- vs. H1 2015</th>
</tr>
</thead>
<tbody>
<tr>
<td>Depreciation</td>
<td>-1.1</td>
<td>0.0</td>
<td></td>
</tr>
<tr>
<td>Operating result</td>
<td>1.9</td>
<td>-0.1</td>
<td></td>
</tr>
<tr>
<td>Non-operating result</td>
<td>-0.2</td>
<td>+0.2</td>
<td></td>
</tr>
<tr>
<td>Financial result</td>
<td>-1.0</td>
<td>-0.3</td>
<td></td>
</tr>
<tr>
<td>Tax</td>
<td>-0.1</td>
<td>+0.4</td>
<td></td>
</tr>
<tr>
<td>Income from DCO(^1)</td>
<td>-</td>
<td>-1.5</td>
<td></td>
</tr>
<tr>
<td>Minorities + hybrids</td>
<td>0.2</td>
<td>-0.1</td>
<td></td>
</tr>
<tr>
<td>Net income</td>
<td>0.5</td>
<td>-1.3</td>
<td></td>
</tr>
<tr>
<td>Adjustments</td>
<td>0.1</td>
<td>+1.3</td>
<td></td>
</tr>
<tr>
<td>Adjusted net income</td>
<td>0.6</td>
<td>+0.1</td>
<td></td>
</tr>
</tbody>
</table>

\(^1\) Income from discontinued operations (DCO). Rounding differences may occur.

### Notes

- **Non-operating result:** Positive impact from absence of provision for legal risks in 2015; impairment on German gas storage assets.
- **Financial result:** Among others mainly impacted by losses from the sale of securities compared to profits in 2015.
- **Tax rate:** For reconciliation of reported net income at 8% and for adjusted net income at 13% extraordinarily low. Benefit from one-off effects from the reorganisation of the group.
- **No income from DCO in H1 2016,** while in 2015 the sale of RWE Dea contributed €1.5bn.
- **Adjustments to net income 2016** comprise non-operating result and respective tax effect on it.
Development of cash flows from operating activities

Strong decline in cash flows\(^1\) driven by changes in working capital

\[\text{€ billion}\]

\[\begin{array}{ccccccccc}
0.7 & -0.3 & -0.2 & 0.0 & -0.9 & -0.6 & +0.4 & -0.1 & -1.0 \\
\hline
\end{array}\]

\[\text{CFOA}^1\]

<table>
<thead>
<tr>
<th>H1 2015</th>
<th>Higher current tax</th>
<th>Lower generation margins Conventional Power Generation</th>
<th>Other</th>
<th>Higher variation margins (hedges for other group subsidiaries)</th>
<th>Phasing out of working capital optimisation measures</th>
<th>Increased tax liabilities</th>
<th>Other</th>
<th>CFOA(^1) H1 2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>-0.5</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>-1.2</td>
</tr>
</tbody>
</table>

Change in funds from operations (FFO) | Change in working capital

1 CFOA = cash flows from operating activities.
Development of net debt¹

Higher net debt due to negative cash balance and interest driven higher pension provisions

<table>
<thead>
<tr>
<th>€ billion</th>
<th>Cash flows from operating activities</th>
<th>Capex on property, plant and intangible assets and financial assets</th>
<th>Dividends</th>
<th>Divestments</th>
<th>Change in pension, nuclear, mining provisions</th>
<th>Others including f/x effects</th>
</tr>
</thead>
<tbody>
<tr>
<td>25.5</td>
<td>+1.0</td>
<td>+0.8</td>
<td>+0.4</td>
<td>-0.5</td>
<td>+2.0</td>
<td>-0.9</td>
</tr>
</tbody>
</table>

Negative cash balance: 2.2

Of which impact from change in pension provisions: mainly interest/discount rates related changes in provisions +2.1
Funding CTA (not debt relevant) -0.2
Change in pension provisions in balance sheet +1.9

1 Positive prefix means increase in net debt. We have started including provisions for dismantling wind farms in net debt. Figures for 2015 have been adjusted accordingly. See also Interim Report H1 2016 page 14.
Outlook for 2016 confirmed

1 The outlook accounts for the current status of the nuclear fuel tax law. In case the Constitutional Court declares the tax illegal and decides fully in our favour, we expect a positive earnings contribution of up to €1.7bn to EBITDA, operating result and adjusted net income.

2 Suspension of the dividend payment to holders of common shares for fiscal 2015. For owners of preferred shares, dividend corresponds to the preferred share of profits of €0.13 per share stipulated by the Articles of Incorporation.
RWE’s 2016 divisional outlook for the **operating result**

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015(^1)</th>
<th>2016 forecast(^2)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conventional Power Generation(^3)</td>
<td>596</td>
<td>Significantly below 2015</td>
</tr>
<tr>
<td>Renewables</td>
<td>488</td>
<td>Significantly below 2015</td>
</tr>
<tr>
<td>Trading/Gas Midstream</td>
<td>156</td>
<td>Significantly below 2015</td>
</tr>
<tr>
<td>Grids/Participations/Other</td>
<td>1,955</td>
<td>Significantly below 2015</td>
</tr>
<tr>
<td>Supply</td>
<td>830</td>
<td>In the order of 2015</td>
</tr>
</tbody>
</table>

---

1 Some figures adjusted; see Interim Report H1 2016 page 13.
2 Qualifiers such as ‘moderately’, and ‘significantly’ indicate percentage deviations from the previous year’s figures.
3 The outlook takes into account the current status of the nuclear fuel tax law.
### innogy’s 2016 and 2017 outlook for EBITDA

<table>
<thead>
<tr>
<th></th>
<th>2015 (€ million)</th>
<th>2016 forecast (€ billion)</th>
<th>2017 forecast (€ billion)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Renewables</td>
<td>818</td>
<td>0.6 – 0.8</td>
<td></td>
</tr>
<tr>
<td>Grid &amp; Infrastructure</td>
<td>2,878</td>
<td>2.5 – 2.7</td>
<td></td>
</tr>
<tr>
<td>Retail</td>
<td>988</td>
<td>1.0 – 1.2</td>
<td></td>
</tr>
<tr>
<td>Total</td>
<td>4,521</td>
<td>4.1 – 4.4</td>
<td>4.3 – 4.7</td>
</tr>
</tbody>
</table>
Back-up charts
Performance of the Conventional Power Generation Division

Jan – June: operating result: +34% (+€100 million)

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>290</td>
<td>390</td>
</tr>
</tbody>
</table>

- Efficiency improvements
- Lower depreciation
- Income from sale of real estate
- Lower nuclear fuel tax
- Lower realised electricity generation spreads

Outlook for fiscal 2016: significantly below previous year

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016e</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>596</td>
<td></td>
</tr>
</tbody>
</table>

- Lower realised electricity generation spreads
- Higher costs due to larger plant revision programme
- Efficiency improvements and lower depreciation
- Absence of one-off costs from termination of power plant project Hamm D in 2015 as well as income from sale of real estate
RWE’s forward hedging of conventional electricity production (German, Dutch and UK portfolio)

As of 30 June 2016

- **2016 forward**
  - 31 Dec. 2013: >30%
  - 31 March 2014: >40%
  - 30 June 2014: >40%
  - 30 Sep. 2014: >40%
  - 31 Dec. 2014: >60%
  - 31 March 2015: >60%
  - 30 June 2015: >80%
  - 30 Sep. 2015: >90%
  - 31 Dec. 2015: >90%

- **2017 forward**
  - 31 Dec. 2014: >30%
  - 31 March 2015: >50%
  - 30 June 2015: >70%
  - 30 Sep. 2015: >80%
  - 31 Dec. 2015: >90%
  - 31 March 2016: >90%
  - 30 June 2016: >90%

- **2018 forward**
  - 31 Dec. 2015: >40%
  - 31 March 2016: >70%
  - 30 June 2016: >80%

**Months before delivery of forward contract**:
-24, -21, -18, -15, -12, -9, -6, -3, -0

**Legend**:
- Blue: Outright, electricity hedged incl. CO₂ (GER nuclear and lignite based power generation)
- Light blue: Spread, electricity and underlying commodity hedged incl. CO₂ (GER, UK and NL/B hard coal and gas based power generation)
Clean Dark (CDS) and Spark Spreads (CSS) – 2015 - 2017 forwards for Germany, UK and Netherlands¹

<table>
<thead>
<tr>
<th>Germany</th>
<th>UK²</th>
<th>Netherlands</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cal15</td>
<td>Cal16</td>
<td>Cal17</td>
</tr>
<tr>
<td>€/MWh</td>
<td></td>
<td></td>
</tr>
<tr>
<td>20</td>
<td></td>
<td></td>
</tr>
<tr>
<td>15</td>
<td></td>
<td></td>
</tr>
<tr>
<td>10</td>
<td></td>
<td></td>
</tr>
<tr>
<td>5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>0</td>
<td></td>
<td></td>
</tr>
<tr>
<td>-5</td>
<td></td>
<td></td>
</tr>
<tr>
<td>-10</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- CDS Cal 17 base load (assumed thermal efficiency: 37%)
- CSS Cal 17 peak load (assumed thermal efficiency: 50%)
- CDS Cal 17 base load (assumed thermal efficiency: 35%)
- CSS Cal 17 base load (assumed thermal efficiency: 49%)
- CDS Cal 17 base load (assumed thermal efficiency: 37%)
- CSS Cal 17 base load (assumed thermal efficiency: 50%)

Source: RWE Supply & Trading, prices through to 29 July 2016.
### Performance of the Renewables Division

**Jan - June: operating result: -6.4% (-€15 million)**

<table>
<thead>
<tr>
<th>€ million</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>234</td>
<td></td>
<td></td>
</tr>
<tr>
<td>219</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- Lower revenues due to lower wholesale prices
- Book gain from disposal of grid infrastructure of Gwynt y Môr in 2015
- Increased earnings contribution from Nordsee Ost and Gwynt y Môr offshore wind farms
- Book gain from sale of run-of-river plants in Germany

### Outlook for fiscal 2016: significantly below previous year

<table>
<thead>
<tr>
<th>€ million</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>488</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- One-off from disposal of stake in Galloper wind farm project and grid infrastructure of Gwynt y Môr in 2015
- Lower revenues due to lower wholesale prices, generation volumes and end of subsidy for some onshore wind projects in the NL
- Full-year earnings contribution from new offshore wind farms Nordsee Ost and Gwynt y Môr
- Impact of impairments in 2015
- Book gain from sale of run-of-river plants in Germany
## Performance of the Trading/Gas Midstream Division

### Jan - June: operating result: -€229million

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>Trading:</td>
<td>73</td>
<td>-156</td>
</tr>
</tbody>
</table>

**Trading:**
- Significantly lower earnings from trading activities

### Outlook for fiscal 2016: significantly below previous year

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016e</th>
</tr>
</thead>
<tbody>
<tr>
<td>Trading:</td>
<td>156</td>
<td></td>
</tr>
</tbody>
</table>

**Trading:**
- Lower earnings after weak performance in Q2 2016
Performance of Grids/Participations/Other Division

Jan - June: operating result: -5.4% (-€52 million)

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>968</td>
<td>916</td>
<td></td>
</tr>
</tbody>
</table>

- Increased costs to operate and maintain the distribution grid
- Provision for early retirement programme in Germany
- Positive weather effect in CZ gas business

Outlook for fiscal 2016: significantly below previous year

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016e</th>
</tr>
</thead>
<tbody>
<tr>
<td>1,955</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

- Efficiency improvements
- Increased costs to operate and maintain the distribution grid
- Lower earnings from the disposal of grid assets in Germany
- VSE (Slovakia): One-off effect from asset revaluation linked to the full consolidation in 2015 (-€143 million)
Performance of the Supply Division I

Jan - June: operating result: +3.9% (+€24 million)

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016</th>
</tr>
</thead>
<tbody>
<tr>
<td>616</td>
<td>640</td>
<td></td>
</tr>
</tbody>
</table>

- **Lower commodity procurement costs**
- **Germany:**
  - Higher grid fees, taxes and levies could only partly be passed on
- **Netherlands:**
  - Improved earnings in business with household customers
  - One-off from provision release in 2015
- **UK:**
  - Recovery from process and system-related problems in B2C billing system in previous year
  - Loss of customers and shift to lower margin contracts in 2015 have full negative effect on margins in 2016
- **East:**
  - First time full consolidation of VSE
### Outlook for fiscal 2016: in the order of 2015

<table>
<thead>
<tr>
<th>€ million</th>
<th>2015</th>
<th>2016e</th>
</tr>
</thead>
<tbody>
<tr>
<td>830</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**East:**
- VSE: One-off effect from asset revaluation linked to the full consolidation in 2015 (-€42 million)

**UK:**
- Improved earnings from operating activities and restructuring programme
Financial liabilities and assets
(Excluding hybrid capital as of 30 June 2016)

<table>
<thead>
<tr>
<th>Financial liabilities € billion</th>
<th>Financial assets € billion</th>
<th>Split of securities</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Short term</strong></td>
<td><strong>Long term</strong></td>
<td><strong>Total</strong></td>
</tr>
<tr>
<td>Bonds, incl. other notes payable</td>
<td>Collateral, margin payments received</td>
<td><strong>Total</strong></td>
</tr>
<tr>
<td>Loans with banks</td>
<td>Other: including CP of €3.1bn, finance leases, financial liabilities with non-consolidated companies, other financial liabilities</td>
<td><strong>Total</strong></td>
</tr>
<tr>
<td><strong>1.0</strong></td>
<td><strong>1.4</strong></td>
<td><strong>1.8</strong></td>
</tr>
<tr>
<td><strong>16.0</strong></td>
<td><strong>4.8</strong></td>
<td><strong>20.7</strong></td>
</tr>
</tbody>
</table>

**Total**

| **Short term**                  | **Long term**               | **Total**           |
| Securities                      | Collateral, margin payments | **Total**           |
| Cash/cash equivalents           | Other: other financial receivables, financial receivables from non-consolidated companies, other loans receivable | **Total** |
| **11.9**                        | **2.7**                     | **12.3**            |

1 Including currency rate hedges of bonds.
2 Excluding variation margins which are netted against the fair values of the respective derivatives.
Capital market debt maturities and sources of financing

Capital market debt maturities

- **€ billion**
  - 2016: 14.8
  - 2019: ~1.1 billion
  - 2022: ~1.1 billion
  - 2025: ~1.1 billion
  - 2028: ~1.1 billion
  - 2031: ~1.1 billion
  - 2034: ~1.1 billion
  - 2037: ~1.1 billion
  - 2040: ~1.1 billion
  - 2043: ~1.1 billion

Sources of funding

- **Syndicated loan facility** (until March 2021):
  - €0.0bn out of €4.0bn
  - (Back up liquidity)

- **Commercial papers** (up to 1 year):
  - $3.4 / €3.1bn out of $5.0bn

- **Senior bonds** (up to 30 years):
  - €10.9bn out of €30bn

- **Hybrid bonds** (60 years and more):
  - €3.9bn

**Balanced profile with limited maturities up to end of 2018 (~ €1.1 billion)**

---

1 RWE AG, RWE Finance B.V. and RWE Finance II B.V. as of 30 June 2016.
2 Excluding first call dates of hybrids.
Capital market debt: Currency and interest exposure
(as of 30 June 2016)

1 Capital market debt (senior bonds and hybrids) including cross-currency swaps. Total €14.6bn.
2 Capital market debt (senior bonds and hybrids) + commercial paper including cross-currency and interest rate swaps. Total €17.7bn.
Keep up with RWE …

Follow us on twitter.com/RWE_IR and have a look at www.rwe.com/ir

Important links

- Annual and Interim Reports
  http://www.rwe.com/ir/reports/

- Investor and Analyst Conferences
  http://www.rwe.com/ir/investor-and-analyst-conferences/

- Facts & Figures – the Guide to RWE and the Utility Sector
  http://www.rwe.com/ir/facts-figures/

- IR presentations & further factbooks
  http://www.rwe.com/ir/presentations/

- IR videos
  http://www.rwe.com/ir/videos/

- Consensus of analysts’ estimates
  http://www.rwe.com/ir/consensus-estimates

Financial Calendar

- 14 November 2016
  Interim Report on the first three quarters of 2016

- 14 March 2017
  Annual Report
RWE Investor Relations – contacts

Contacts for Institutional Investors & Financial Analysts

Dr. Stephan Lowis  
Vice President Investor Relations and Group Finance  
Tel.: +49 201 12-15031  
stephan.lowis@rwe.com

Martin Vahlbrock  
Tel.: +49 201 12-15055  
martin.vahlbrock@rwe.com

Gunhild Grieve  
Tel.: +44 207 015-5459  
gunhild.grieve@rwe.com

Dr. Holger Perlwitz  
Tel.: +49 201 12-15141  
holger.perlwitz@rwe.com

Dr. Burkhard Pahnke  
Tel.: +49 201 12-15182  
burkhard.pahnke@rwe.com

Marcel Rohrbach  
Tel.: +49 201 12-15043  
marcel.rohrbach@rwe.com

Martin Jäger  
Tel.: +49 201 12-15106  
martin.jaeger@rwe.com

Contact for Private Shareholders

Marisa Weiskirch  
Tel.: +49 201 12-44915  
marisa.weiskirch@rwe.com